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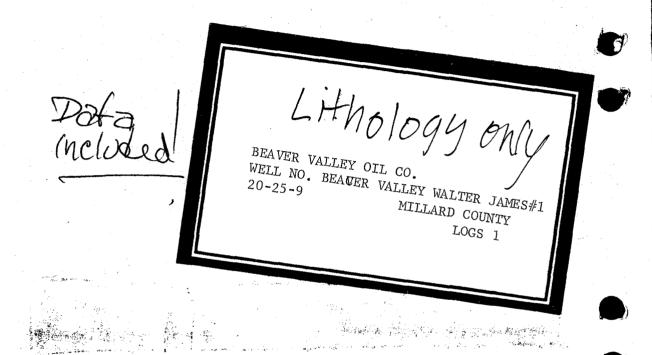
AFTER TEN DAYS RETURN TO

## UTAH OIL & GAS CONSERVATION COMMISSION

310 Newhouse Building

10 Exchange Place

SALT LAKE CITY II, UTAH



Driller's Log	
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xt Colump								
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Gray Sandstone - 10 feet. Shale and Limestone - 8 feet. Black Oil-sand - 6 feet. Gray Shale, sandy - 4 feet. Black Limestone - 1 foot. Black Lime - 1 feet. Black Lime - 6 feet. Gray Shale - 11 feet. Gray Shale - 11 feet.			4850 -			·		
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Dolomite Limestone - 6 feet. 64-inch Casing set at 2900 feet. Gray Sandstone - 42 feet.			4600-	3				
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					3.000C	as Sing	Black Lingestone-28 feet	Sandy Linestone, hard-25 feet. Solt water at 3422 feet. Gray Line Shale-15 feet.	Sandy Shale-35 feet. Gray, sandy Linestone, hard-18 feet. Sandy gray Shale-12 feet.	Strata Sharacter, and Somment upon
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### UNITED STATES DEPARTMENT OF AGRICULTURE

SOIL CONSERVATION SERVICE

Engineering & Watershed Planning Unit

Leuto de Harateo d 11-5-63

209 S. W. Fifth Avenue Portland, Oregon 97204 October 30, 1963

Utah State Oil and Gas Conservation Commission Newhouse Building 10 Exchange Place Salt Lake City, Utah

#### Gentlemen:

In connection with a Service investigation of ground water in the Beaver River valley north of Milford, I wish to obtain logs of two or three oil tests reported by Mr. Burk Hampton, Valley Builders Supply, to have been drilled by El Capitan Oil Co., Kansas, in about 1949. Information he gave me was as follows:

Capitan #1, located near 1/4 corner between Sections 17 and 20, T. 25 S., R. 9 W., elevation approximately 5,100 feet. Two holes were drilled in this vicinity to about 3,200 feet. They reportedly encountered water at depth not known. Another hole at this site was drilled in about 1930 for Mr. Welter James, Beaver Valley Oil Co., by a Mr. Cominsky and also went to about 3,200 feet depth.

Capitan #2, located near SE cor. Sec. 20, T. 25 S., R. 10 W., elevation approximately 4,895 ft. This hole was drilled to about 1,100 feet and there encountered a strong flow of salt water. It was capped with concrete.

I have verified these approximate locations in the field.

Any information you have concerning materials penetrated, depth to water, quantity and quality of water, will be appreciated.

Very truly yours,

Daniel H. Griswold

Klamel H. Griswold

Geologist

cc - Bob Bridges, SCS, Salt Lake

#### Branch of Oil and Gas Operations 416 Empire Building Salt Lake City, Utah 84111

November 6, 1963

Subject: Ground Water

Beaver River Valley Millard County, Utah

Mr. Daniel H. Griswold, Geologist United States Department of Agriculture Soil Conservation Service 209 S. W. Fifth Avenue Portland, Oregon 97204

Dear Sir:

Your letter of October 30, 1963 to the Utah State Oil and Gas Conservation Commission has been referred to this office for reply.

We have information on two wells in the area mentioned that show some indications of water. Both were drilled by the Beaver Valley Oil Co.

## Well #2. SWISE sec. 19. T. 25 S. R. 9 W. Spudded July 2, 1929.

Information on this well is scanty; but from monthly reports sent in by the operator, we will give you what we have pertaining to materials penetrated and water encountered.

July 1929 - "Water at 43' and at 138'-170' (soft lime)."

October 1929 - "Formation mostly limey shale and lime."

July 1930 - "Last water sand at 615'."

February 1931 - "The formation for the past 300 feet has been almost solid blue shale, with some petroleum indications in small sandy layers. Salt water was encountered at 1266'."

June 1939 - "Surface formation Quaternary; lowest formation tested, Quaternary." Total depth 1545'.

Well #1, NW NE sec. 20, T. 25 S., R. 9 W. Spudded 1926, abandoned in June 1939. Total depth 3500

We are enclosing a copy of the lithological log for this well.

(continued)

A ground water study of this area is now in progress. For more details, you may write to:

G. W. Sandberg United States Geological Survey Ground Water Post Office Building Cedar City, Utah

Very truly yours,

(Orig. Sgd.) D. F. RUSSELL

JNH:bj

D. F. Russell, District Engineer

Enc.

CC: Utah State Oil and Gas Conservation Commission

	HUHBER	ro	CAT-ION	LAMD STATUS	OPERATOR AND WELL NUMBER	FIELD OF AREA	COMPLETED	ELEVATION	GEOLOGIC FORM SURFACE	ATTOMS BOTTOM	
	14-10		32-25S13W	s	Premium Oil Co.	Preuss	11-?-48	?	Quaternary	7	
		C NENE	29-25S10W		#1 El Capitan Dril-	Valley Black	9-?-50	?	Quaternary	Lake Bed Fill (Quater-	
	14-12	C SESW	17-25S9W	P	El Capitan Dril-	Black	8-4-50	?	Quaternary	nary)	
	14-13	SWSE	19-25S9W	P	ling Co. James #1 Beaver Valley	Rock Black	1930	4850	Quaternary	Quaternary	
	14-14		20-2559W	P	011 Co. #2 Beaver Valley	Rock Black	1930	4850?	Quaternary	Quaternary	
	14-15		31-2589W	P	Oil Co. #1 H. T. Kaminska	Rock Black Rock	1922	4850?	Quaternary	Quaternary	ď
	MORGAN				#1	ROCK					
ا اوري پارسا	PIUTE									,	
	HICH!										
	SALT LA	KE COU	NTY			<b>-</b> .		1220	Lake	Lake	
	18-18	C SENW	3-1N2W	P	Byrd-Frost, Inc. #1	Salt Lake	2-6-51	4220		Bonneville	
	18-2	NESE	21-1N1W	P	Western Petro- leum Drilling Co.	Salt Lake	7-?-31	4250	Lake Beds	Lake Beds	•
	185	NESW	28-151E	P	#1 Tower Petroleum Go. #1	Salt Lake	1927	4600?	Lake Beds	?	
	SAN-JUA	N COUN	TY								
	19-1		16-27520E	: Pu	Midwest Explora-	Shafer	6-13-27	4000	Hermosa	Mississip-	
	19-2		5-27S21E		tion Co. #1 Midwest Explora-	Dome Cane Creek	6-27-27	4000?	Rico	pian Paradox	
	19-3	SWSW	16-28520E	s	tion Co. #1 Utah Southern Oil	Lockhart	11-24-26	4100	Rico	Hermosa	
	19-4	SWSW	34-29S20E	Pu	Co. #1 Western States	Gibson	10-5-20	4600?	Rico	Rico	
ij	19-5		3-29 <sup>1</sup> 25201		Development Co. #1 Deseret Petroleum	Gibson	3-12-27	4825	Cutler	Hermosa	
	-19-6	NWNE	1-30S20F	E Pu	Co. #1 Utah Petroleum	Gibson	4-26-27	4800?	Cutler	Hermosa	
	19-7	Lot 20	6-308211	E Pu	Corp. #1 Empire Gas & Fuel Co. #1	Dome Gibson Dome	6-23-27	4800?	Cutler	Paradox	-
	19-8	NENW	16-308251	ss	Union Oil Co. #1	Lisbon Dome	10-15-27	?	Rico	Paradox	
	19-9	C SENV	23-338241	E P	Byrd-Frost, Inc. Randall #1	Monticello	10-3-51	6838	Mancos	Paradox	
	19-10	C NESI	17 <b>-</b> 33525	E P	Byrd-Frost, Inc. #1	Boulder Knoll	8-8-51	6814	Dakota	Pennsyl- vanian	
					•					The same of the sa	
	19-11	nwsv	/ 30 <b>-</b> 34819	E Pu	Midwest Explora- tion Co. #1	Elk Ridge	11-5-27	7139	Rico	Schist	
	19-12	NWNI	1 17-34525	ЕР	Boulder Knoll	Boulder	6-12-30	7000	Dakota	Shinarump	
	19-13		23-34825		Oil & Gas Co. #1 Western Natural Gas Co. et al#1	Knoll Boulder Knoll	2-4-48	6850	Dakota	Ordovician	

		1,050	Abo
		3,379	Ab
	Arkosic sand at 3141'.	3,682	Αb
		1,545	Ab
		3,500	Ab
		800	Ab
•			
	Casing: 540' 10-3/4".	1,916	Аb
		1,985?	Ab
·		930	AÈ
14201	Show oil at 764'.	5,863	Ab
1620'.	No shows recorded.	3,520	Ab
t beds 2045-3520'.	NO Shows recolded.	527	At
		323	Ab
		510	At
		1,643	At
(a)	No important show of oil or gas.		At
60', Cph 550', Cpp 2100' (Salt bottom).	NO Important blow of the same	.,.	
t beds below 1,620'.	One show oil at 2575' in salt; gas at 2693', 3250', 3510', 4110',	5,010	At
2071 In 7501 In 303/1 Inn	and 4340 to 4342'.	6,265	At
197', Js 750', Je 1034', Jca 0', Jn 1268', Jk 1605', Jw 0', Rc 2135', Rsh 2665', Rm 5', Pcu 2860', Pr 3920', Cph			
5', Pcu 2860', Pr 3920', Cph 5', Cpp 5659'.			
1981. Js 7501. Jc 9401. Je	Cased, perf. and acidized 986	5,828	Al
5', Jea 1245', Jn 1285', Jk 5', Jw 1595', Re 1955', Reh 5', Rm 2629', Pcu 2705', Pr	MCFG SIP 1920#.		
5', Rm 2629', Pcu 2705', Pr 5', Cph 4335', Cpp 5561'.	•		
3977!, Cm 5117', D 5567', 0		4,422	Al
7', 8b 6217', 80 6397', 8ti			
	Reported gas.	2,763	Al
210', Js 950', Je 1028', Jca		8,677	At
50', Jn 1360', Jk 1550', Jw 70', Re 2148', Rsh 2560', Fr 17', Cph 4346', Cpp 5695, psum Anhydrite 5765', Cpmo 55', Cml 8110', De 8295', De			
sum Anhydrite 5765', Cpmo			
0', Detrital zone 8500', 0			

Note: Wells for each county are "spotted" on the accompanying map.

Note: For abbreviated legend data see explanation before tables.

TO:

Don Staley

FROM:

Carol Daniels CA

DATE:

September 23, 1993

RE:

BEAVER VALLEY WALTER JAMES #1 WELL FILE

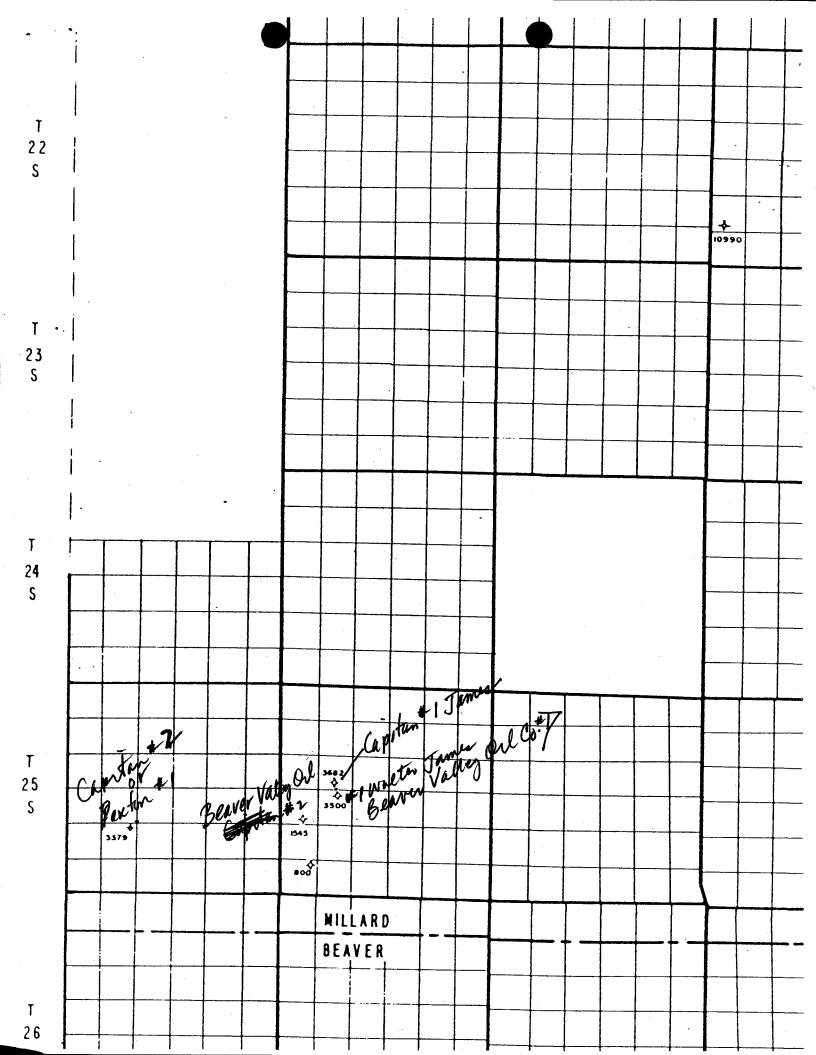
A customer was in and was looking at this well file. He called to my attention that the Bulletin Reference was for Beaver Valley Oil Co. #1 and not the Walter James #1 as the Well File heading says. It was brought to my attention, also, that other papers in the file belonged to other wells:

BEAVER VALLEY OIL CO. #1
BEAVER VALLEY OIL CO. #2

There are no cards in the cardex or well files for the above mentioned two wells.

I am forwarding this well file to you to look at and handle accordingly.

Somehow this got mixed up or an oversight during the PA PROJECT.



This well file contains items that refer to several different wells:

\*\* Walter James #1

Lithological log. Identifies well as follows:

Walter James Well No. 1, drilled by Beaver Valley Oil Co., located in NE1/4 20-25S-9W. TD 3478'.

Letter (10/30/63) from Dept of Agriculture to Utah O&G Commission. Identifies wells as follows:

Capitan 1, "located near 1/4 corner between sections 17 and 20, T.25S., R.9W."

"Two holes drilled in this vicinity to about 3200 feet"

"Another hole at this site was drilled in about 1930 for Mr. Walter James, Beaver Valley Oil Co.

Capitan 2, "located near SE corner section 20, T.25S., R.10W." NENE-29-255-10W

USGS (Branch of Oil & Gas Operations)

Letter (11/6/63) from Utah Of G Commission to Dept of Agriculture. Identifies wells as follows:

"We have information on two wells in the area mentioned...Both were drilled by Beaver Valley Oil Co."

Well 2, located in SW1/4SE1/4 19-25S-9W, spudded July 2, 1929.

Well 1, located in NW1/4NE1/4 20-25S-9W, spudded July 1926. TD 3500'.

The "Bulletin". Identifies wells as follows:

El Capitan Drilling Co. Paxton 1, located in C NENE 29-25S-10W. Completed 9-?-50. TD

El Capitan Drilling Co. James 1, located in C SESW 17-25S-9W. Completed 8-4-50. TD 3682'.

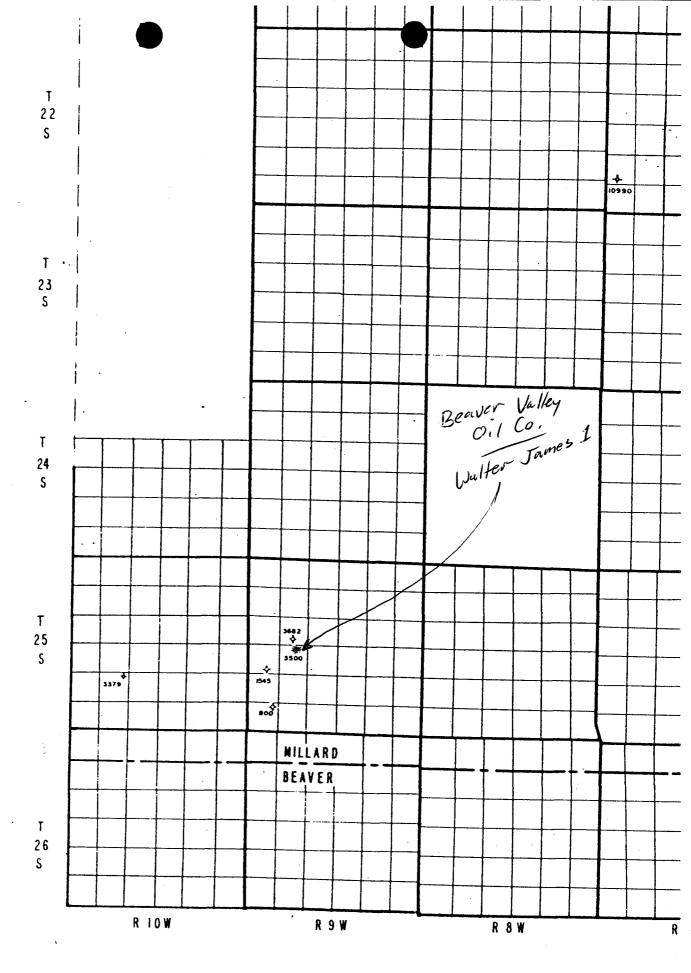
Beaver Valley Oil Co. 2, located in SWSE 19-25S-9W. Completed 1930. TD 1545'.

Beaver Valley Oil Co. 1, located in NWNE 20-25S-9W. Completed 1930. TD 3500'.

[It would appear from the evidence, that the Beaver Valley Oil Co. 1 is the same well as the Beaver Valley Walter James 1. The Walter James 1 is the only well that we have a well file, cardex card, or computer file set up for. Apparently, nothing has ever been set up for any of the other 2 or 3 or 4 per b wells mentioned here.

WHAT DO YOU PROPOSE?

prepare necessary documentation 505 11/3/13 for other 3 wells.



(

Form 9-593 a 43-021-10080

PATENTED LAND

STATE LAND

Lessee or

# DEPARTMENT OF THE STERIOR

CONSERVATION BRANCH

INDIVIDUAL WELL RECORD

m	 _

T.....25 8.....

Sec.\_\_\_\_\_

R. ....9.7

S. L. Mer.

County Miliard

Field Black for Server Valley W

Owner | Field Black for Senver Valley | Operator Beaver Valley | District | Utah |

Subdivision Cor. M. 1 MB 1 Sec. 20

Location feet from N S line and feet from E W line of  $\frac{1}{4}$  Sec.

Drilling approved\_\_\_\_\_\_,19

Well number 1

Well elevation 4850 ? feet

Drilling commenced....,1928

Total depth \$500 feet
Initial prod.

Drilling ceased March 1 1950

Completed for prod. 19

Gravity A.P.I.

Abandoned June 30 19 39

Initial R.P.

Productive horizons

<u>Geologic formations</u>
Surface Lowest tested

Name

Depths

.....

hs Contents

Quaternary Quaternary

#### Well Status

Year	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
1931	DSI	DSI	DSI	DSI	DSI	DSI	IST	DSI	DSI	DSI	ומת	DSI
1935					DSI				,			-
193 <b>9</b>						12.3						
						Abd				<b>,</b>		
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Remarks No foo lage	unie	1-1-38
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